

## PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
Denver, CO 80201-0840

Original \_\_\_\_\_ Sheet No. 32  
 Colo. PUC No. 8 Cancels \_\_\_\_\_  
 Colo. PUC No. 7 \_\_\_\_\_ Cancels \_\_\_\_\_  
 Sheet No. \_\_\_\_\_

ELECTRIC RATES		RATE
<b>RESIDENTIAL DEMAND-TIME DIFFERENTIATED RATES SERVICE</b>		
<b>SCHEDULE RD-TDR</b>		
<u><b>APPLICABILITY</b></u> Applicable to Residential Service at Secondary Voltage. Applicable to Supplemental Service. Not applicable to Standby or Resale Service.		
<u><b>AVAILABILITY</b></u> In 2017, service under this rate schedule shall be limited to the first 10,000 Residential Customers electing to receive service. This total participation cap will increase to 14,000 Residential Customers in 2018 and 18,000 Residential Customers in 2019. Upon notification by a Customer that Customer is requesting service, the Company will install the proper Service Meter to allow the Company to measure service hereunder. The Company shall install a Service Meter and begin billing service hereunder within sixty (60) days of the Customer's request or sooner if practicable. As set forth in the General Definition Section of the electric tariff, Customers taking Service under this Schedule and under Schedule Net Metering (Schedule NM) will not be subject to the requirements of Supplemental Service. Service under this schedule is available until January 1, 2022.		
<u><b>MONTHLY RATE</b></u>		
Service and Facility Charge: .....	\$	8.75
Production Meter Charge: .....		1.15
Demand Charge:		
All Kilowatts of Billing Demand, per kW		
Distribution Demand: .....		3.65
Generation and Transmission Demand - Summer Season.....		9.73
Generation and Transmission Demand - Winter Season .....		6.81
<u><b>DEFINITION OF SEASONS</b></u>		
<u><b>Summer Season</b></u> The Summer Season shall be from June 1 through September 30.		
<u><b>Winter Season</b></u> The Winter Season shall be from October 1 through May 31.		
(Continued on Sheet No. 32A)		

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NUMBER 1731

DECISION/  
PROCEEDING  
NUMBER C16-1075

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE  
DATE December 8, 2016

EFFECTIVE  
DATE January 1, 2017

## PUBLIC SERVICE COMPANY OF COLORADO

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ELECTRIC RATES	RATE
RESIDENTIAL DEMAND-TIME DIFFERENTIATED RATES SERVICE	
SCHEDULE RD-TDR	
<u>MONTHLY RATE</u> – Cont'd	
Energy Charge: All Kilowatt-Hours used, per kWh .....	\$ 0.00461
<u>MONTHLY MINIMUM</u> The Monthly minimum shall be the Service and Facility Charge, plus the Demand Charges, plus the Production Meter Charge if applicable.	
<u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff. Customer's shall be billed the Residential Time-of-Use Electric Commodity Adjustment (ECA).	
<u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Residential Customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive Months. A maximum late payment charge of one percent (1.0%) per Month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is fifty dollars (\$50) or less.	
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Colo. PUC No. 7

Sheet No. 32B  
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ELECTRIC RATES	RATE
RESIDENTIAL DEMAND-TIME DIFFERENTIATED RATES SERVICE	
<p style="text-align: center;"><b>SCHEDULE RD-TDR</b></p> <p><b><u>PAYMENT AND LATE PAYMENT CHARGE</u></b> – Cont'd</p> <p>The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve (12) Month period, at Customer's request. The late payment charge will not apply: to a Low Income Customer for two (2) billing cycles so that credits for hold-harmless protections can be applied, to a billed security deposit, in instances where a Company billing error is involved, where complications arise with financial institutions in processing payments that are no fault of the Customer, or where a Customer is current on an active payment arrangement.</p> <p><b><u>DETERMINATION OF BILLING DEMAND</u></b></p> <p>Billing Demand, determined by meter measurement, shall be the maximum sixty (60) minute integrated Measured Demand used during the Month.</p> <p>Billing Demand for the Generation and Transmission Demand Charge shall be the Measured Demand used between 2:00 p.m. and 6:00 p.m. Mountain Time on all non-Holiday weekdays.</p> <p>Billing Demand for the Distribution Demand Charge, shall be the Measured Demand used during the Month.</p> <p>For Supplemental Service, Billing Demand for the Generation and Transmission Demand Charge shall be the Measured Demand used during the Month between 2:00 p.m. and 6:00 p.m. Mountain Time on all non-Holiday weekdays net of the Customer's generation.</p> <p>For Supplemental Service, Billing Demand for the Distribution Demand Charge shall be the Measured Demand used during the Month net of the Customer's generation.</p> <p><b><u>SERVICE PERIOD</u></b></p> <p>After an initial grace period in which the Customer may opt out of RD-TDR Service prior to the end of the seventh billing cycle, all service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on three (3) days' notice.</p> <p style="text-align: center;">(Continued on Sheet No. 32C)</p>	

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ELECTRIC RATES	RATE
RESIDENTIAL DEMAND-TIME DIFFERENTIATED RATES SERVICE	
<p style="text-align: center;"><b>SCHEDULE RD-TDR</b></p> <p><u><b>LOW INCOME PROVISION</b></u>  Low Income Customers will be held harmless, such that a Low Income Customer will pay the lower of the Customer's monthly bill on Schedule R or Schedule RD-TDR. The Company will implement this protection by either charging the Customer the lower of the two bills under Schedule R or Schedule RD-TDR or by billing the Customer under Schedule RD-TDR and crediting the Customer for any bill savings that would have resulted from the application of Schedule R on the Customer's subsequent bill.</p> <p><u><b>PRODUCTION METER INSTALLATION</b></u>  The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation to allow for proper billing of the Customer under this schedule. For Customers who are net metered, the applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.</p> <p><u><b>PURCHASE OF CUSTOMER'S EXCESS ENERGY</b></u>  If a Customer receiving Supplemental Service produces energy exceeding the energy used by the Customer's facility during any Monthly billing period, the energy shall be purchased by the Company either under a Power Purchase Agreement between the Company and the Customer, or at the Energy Charge under this schedule.</p> <p><u><b>RULES AND REGULATIONS</b></u>  Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission.</p>	

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